



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
Fax No. 23221012, 23221059

No. F.DTL/207/2014-15/DGM(SO)/EAC/02/22 ISSUE DATE 31.10.14
DUE DATE 08.11.14

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 25.08.2014 to 31.08.2014. (Week No.22/F.Y. 2014-15).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-22/FY14-15 covering the period 25.08.14 to 31.08.14 .
The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed on CERC regulation on
Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested
to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned
due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank,
RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per
provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.95% (w.e.f 04.08.2014)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 25.08.2014 to 31.08.14(week No. 22/ FY 14-15)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges (Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 25.08.2014 to 31.08.2014(Week 22/14-15)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
25	82.738162	83.696984	0.958822	26.50392	24.55884	0.00000	0.02966	26.53358
26	82.555394	84.437696	1.882302	77.97691	74.69393	0.08429	2.90233	80.96353
27	83.559796	84.529810	0.970014	48.41633	46.50454	0.00000	0.42052	48.83685
28	81.985157	80.211794	-1.773363	-63.57789	-40.47672	25.68129	0.00170	-37.89490
29	79.597686	77.813155	-1.784531	-34.10182	-13.14431	24.90030	1.21455	-7.98697
30	75.317745	72.028754	-3.288991	-71.06997	-60.05429	16.30411	0.00000	-54.76586
31	67.222999	63.397096	-3.825903	-16.86052	-13.84093	3.89406	8.07078	-4.89568
	552.976939	546.115289	-6.86165	-32.71304	18.24106	70.86405	12.63954	50.79055

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 25.08.2014 to 31.08.14(week No. 22/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	4.52085	0.00000	-0.59412	-5.11497	3.88327	0.05754	-1.17416
2	RPH	3.47283	0.00000	0.01787	-3.45495	1.45590	0.17921	-1.81983
3	G.T.STN.	10.46349	0.00000	-1.25074	-11.71424	0.28579	0.03201	-11.39644
	IPGCL	18.45717	0.00000	-1.82699	-20.28416	5.62497	0.26876	-14.39044
4	PRAGATI GT	0.00000	1.05674	-0.07742	0.97932	0.00000	1.66605	2.64537
5	BAWANA	9.48653	0.00000	-0.60140	-10.08793	0.94101	0.11905	-9.02787
	PPCL	9.48653	1.05674	-0.67882	-9.10861	0.94101	1.78509	-6.38250
6	BTPS	0.00000	65.57084	4.53597	70.10681	-17.51546	1.97422	54.56557
7	BYPL	0.00000	186.33959	-6.23248	180.10712	11.57444	56.52353	248.20509
8	BRPL	200.43024	0.00000	-5.39526	-205.82550	79.56374	11.19021	-115.07154
9	NDPL	23.42118	0.00000	1.90535	-21.51583	39.26768	44.95033	62.70218
10	NDMC	0.00000	31.84312	-0.69301	31.15011	3.04159	14.34864	48.54034
11	MES	0.00000	24.39201	1.76860	26.16061	0.00000	10.52929	36.68990
	TOTAL	251.79512	309.20230	-6.61663	50.79055	122.49799	141.57006	314.85860

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 25.08.2014 to 31.08.14(week No. 22/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.17416	0.00000	-1.17416
2	RPH	1.81983	0.00000	-1.81983
3	G.T.STN.	11.39644	0.00000	-11.39644
	IPGCL	14.39044	0.00000	-14.39044
4	PRAGATI GT	0.00000	2.64537	2.64537
5	Bawana	9.02787	0.00000	-9.02787
	PPCL	9.02787	2.64537	-6.38250
6	BTPS	0.00000	54.56557	54.56557
7	BYPL	0.00000	248.20509	248.20509
8	BRPL	115.07154	0.00000	-115.07154
9	NDPL	0.00000	62.70218	62.70218
10	NDMC	0.00000	48.54034	48.54034
11	MES	0.00000	36.68990	36.68990
12	Regional Deviation NRPC	50.79055	0.00000	-50.79055
13	Pool balance due to additional Deviation	141.57006	0.00000	-141.57006
14	Pool balance due to capping of Generator & U/D Discom	122.49799	0.00000	-122.49799
	TOTAL	453.34845	453.34845	0.00000

Note

- i) Pool Balance reflects the diffrence arises due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 25.08.2014 to 31.08.14(week No. 22/ FY 14-15)

Avg Trans. Loss in the STU during the period of A/c	0.74
(i) Actual drawal from the grid in MUs	546.115289
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	9.879924
(b) GT	20.204847
(c) Pargati	47.497314
(d) BTPS	40.101924
(e) Bawana	76.392885
Total	194.076894
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	740.192183
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	211.484872
(b) BRPL	305.031508
(c) BYPL	175.725774
(d) NDMC	36.875995
(e) MES	5.589020
(f) IP	0.022121
Total	734.729290
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	5.462893
(vi) Trans. Loss((v)*100/(iii)) in %	0.74

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.



DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 25.08.2014 to 31.08.14(week No. 22/ FY 14-15)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-Aug-14	31.393992	31.694613	0.300621	6.798530	5.56666	0.66433	6.78779	13.01878
26-Aug-14	31.889192	32.791760	0.902568	40.267928	33.84491	4.11361	22.06619	60.02472
27-Aug-14	32.073540	32.063129	-0.010411	9.470559	6.12411	2.70628	10.32816	19.15856
28-Aug-14	31.899781	31.578582	-0.321199	-6.400600	-13.80423	7.64850	2.48423	-3.67151
29-Aug-14	30.877772	30.054443	-0.823329	-13.512963	-20.52763	8.81034	0.00000	-11.71729
30-Aug-14	29.034386	27.676009	-1.358377	-18.797884	-29.85401	13.50203	0.18164	-16.17033
31-Aug-14	26.671473	25.626336	-1.045137	-1.979066	-2.86564	1.82259	3.10231	2.05926
Total	213.840136	211.484872	-2.355263	15.846504	-21.51583	39.26768	44.95033	62.70218

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-Aug-14	47.819078	47.520436	-0.298642	-11.24385	-15.19425	0.47694	0.00429	-14.71302
26-Aug-14	48.002529	47.573583	-0.428946	-17.09985	-25.44224	1.96594	0.02282	-23.45348
27-Aug-14	48.088961	47.603708	-0.485253	-14.71888	-22.61366	1.71861	0.02430	-20.87074
28-Aug-14	46.439783	44.828530	-1.611253	-37.59311	-66.73334	30.32399	0.49269	-35.91667
29-Aug-14	43.561089	42.127749	-1.433339	-7.89904	-30.81877	25.61563	5.31375	0.11061
30-Aug-14	41.743612	40.234438	-1.509174	-22.80148	-32.50826	12.37015	0.14711	-19.99100
31-Aug-14	37.566539	35.143064	-2.423474	-9.51029	-12.51497	7.09248	5.18524	-0.23724
Total	313.221590	305.031508	-8.190082	-120.866495	-205.82550	79.56374	11.19021	-115.07154

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-Aug-14	24.925287	25.921940	0.996652	32.71252	29.68593	0.00000	6.25348	35.93941
26-Aug-14	24.807380	26.287452	1.480072	58.76622	55.01246	0.00000	19.91669	74.92914
27-Aug-14	25.471263	26.743121	1.271857	49.01228	44.37381	0.00000	15.11978	59.49359
28-Aug-14	25.813765	26.189423	0.375658	32.38978	26.77460	6.41666	8.50368	41.69494
29-Aug-14	24.491174	25.023202	0.532028	21.60710	21.87278	1.97287	4.14422	27.98987
30-Aug-14	24.701316	24.520148	-0.181168	0.07827	-1.87891	2.11111	0.29188	0.52408
31-Aug-14	21.245085	21.040489	-0.204596	3.34786	4.26645	1.07380	2.29380	7.63405
Total	171.455271	175.725774	4.270503	197.914034	180.10712	11.57444	56.52353	248.20509

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DELHI TRANSCO LTD.
State Load Despatch Centre
Deviation Settlement Account for the period 25.08.2014 to 31.08.14(week No. 22/ FY 14-15)

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-Aug-14	5.886079	5.867976	-0.018103	-0.70846	-2.22784	1.01009	1.21805	0.00030
26-Aug-14	5.773003	5.971889	0.198886	9.35430	8.74623	0.01127	3.48208	12.23959
27-Aug-14	5.681818	5.927885	0.246067	11.14388	10.05700	0.03561	3.82899	13.92160
28-Aug-14	5.519819	5.649827	0.130008	7.22265	7.05330	0.38049	3.47766	10.91145
29-Aug-14	5.116473	5.409449	0.292976	8.72618	9.43248	0.25906	2.11007	11.80160
30-Aug-14	4.549812	4.490622	-0.059190	-0.46061	-1.37453	1.02653	0.10834	-0.23966
31-Aug-14	3.823356	3.558347	-0.265009	-0.39323	-0.53653	0.31854	0.12345	-0.09454
Total	36.350361	36.875995	0.525634	34.884717	31.15011	3.04159	14.34864	48.54034

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-Aug-14	0.755431	0.876814	0.121383	3.50741	3.18290	0.00000	1.56470	4.74760
26-Aug-14	0.788145	0.888090	0.099945	4.13698	3.87273	0.00000	1.57785	5.45058
27-Aug-14	0.765528	0.876745	0.111217	4.32879	3.91912	0.00000	1.63117	5.55030
28-Aug-14	0.756879	0.840510	0.083631	4.25207	4.38328	0.00000	1.70779	6.09107
29-Aug-14	0.644177	0.797213	0.153036	5.33225	5.94020	0.00000	3.16178	9.10197
30-Aug-14	0.606553	0.694989	0.088436	2.07061	3.42922	0.00000	0.61387	4.04310
31-Aug-14	0.548519	0.614659	0.066140	0.76389	1.43316	0.00000	0.27213	1.70529
Total	4.865233	5.589020	0.723787	24.392007	26.16061	0.00000	10.52929	36.68990

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-Aug-14	0.024000	0.003404	-0.020596	-0.67459	-0.87451	0.58056	0.00000	-0.29394
26-Aug-14	0.024000	0.003135	-0.020865	-0.85344	-1.13887	0.73556	0.00335	-0.39995
27-Aug-14	0.024000	0.002890	-0.021110	-0.68304	-0.93968	0.57440	0.00000	-0.36528
28-Aug-14	0.024000	0.002565	-0.021435	-1.01278	-0.99513	0.87629	0.00000	-0.11884
29-Aug-14	0.024000	0.003311	-0.020689	-0.63246	-0.58159	0.54454	0.00319	-0.03386
30-Aug-14	0.024000	0.003586	-0.020414	-0.49436	-0.45692	0.42507	0.00092	-0.03094
31-Aug-14	0.024000	0.003227	-0.020773	-0.17018	-0.12828	0.14684	0.05008	0.06864
Total	0.168000	0.022121	-0.145879	-4.520854	-5.11497	3.88327	0.05754	-1.17416

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 25.08.2014 to 31.08.14(week No. 22/ FY 14-15)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-Aug-14	2.473500	2.514791	0.041291	-1.09926	-1.42502	0.00000	0.00000	-1.42502
26-Aug-14	2.450500	2.492423	0.041923	-1.61426	-2.15414	0.00000	0.00000	-2.15414
27-Aug-14	2.873500	2.929899	0.056399	-1.75243	-2.41089	0.15670	0.00588	-2.24831
28-Aug-14	3.403250	3.496361	0.093111	-3.56415	-3.50203	0.12910	0.02612	-3.34681
29-Aug-14	3.506000	3.542967	0.036967	-0.76787	-0.70610	0.00000	0.00000	-0.70610
30-Aug-14	2.916750	2.988912	0.072162	-1.52858	-1.41283	0.00000	0.00000	-1.41283
31-Aug-14	2.201250	2.239494	0.038244	-0.13694	-0.10322	0.00000	0.00000	-0.10322
Total	19.824750	20.204847	0.380097	-10.463492	-11.71424	0.28579	0.03201	-11.39644

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-Aug-14	1.059250	1.076849	0.017599	-0.64776	-0.83973	0.19512	0.00000	-0.64461
26-Aug-14	1.080000	1.102526	0.022526	-0.97974	-1.30740	0.36610	0.00000	-0.94131
27-Aug-14	1.080000	1.099657	0.019657	-0.76533	-1.05289	0.22863	0.00464	-0.81962
28-Aug-14	1.078000	1.107231	0.029231	-1.31491	-1.29199	0.50862	0.00703	-0.77635
29-Aug-14	1.128000	1.153389	0.025389	-0.77761	-0.71506	0.18389	0.00000	-0.53117
30-Aug-14	2.211750	2.174593	-0.037157	0.67054	1.11051	-0.01802	0.12925	1.22174
31-Aug-14	2.180750	2.165679	-0.015071	0.34199	0.64162	-0.00844	0.03830	0.67148
Total	9.817750	9.879924	0.062174	-3.472825	-3.45495	1.45590	0.17921	-1.81983

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-Aug-14	6.90300	6.90367	0.000666	0.17013	0.15439	0.00000	0.03214	0.18652
26-Aug-14	6.81800	6.82501	0.007006	-0.18512	-0.24704	0.00000	0.00000	-0.24704
27-Aug-14	6.72750	6.74229	0.014790	-0.33718	-0.46388	0.00000	0.13234	-0.33154
28-Aug-14	6.75950	6.69192	-0.067580	1.88633	1.94454	0.00000	1.50157	3.44611
29-Aug-14	6.99500	6.99769	0.002692	0.00460	0.00513	0.00000	0.00000	0.00513
30-Aug-14	6.85825	6.86776	0.009512	-0.29612	-0.27370	0.00000	0.00000	-0.27370
31-Aug-14	6.44650	6.46898	0.022478	-0.18589	-0.14012	0.00000	0.00000	-0.14012
Total	47.507750	47.497314	-0.010436	1.056740	0.97932	0.00000	1.66605	2.64537

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 25.08.2014 to 31.08.14(week No. 22/ FY 14-15)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-Aug-14	7.680000	7.366932	-0.313068	10.25181	9.30331	-2.52157	0.01297	6.79470
26-Aug-14	7.680000	7.500000	-0.180000	7.50446	7.02510	-2.66724	0.04170	4.39956
27-Aug-14	7.680000	7.234236	-0.445764	16.17505	14.64426	-4.19428	0.63957	11.08956
28-Aug-14	7.680000	7.364580	-0.315420	14.51435	14.96223	-5.64641	0.59650	9.91233
29-Aug-14	3.816250	3.527604	-0.288646	8.74357	9.74045	-1.77548	0.51408	8.47905
30-Aug-14	3.910000	3.627300	-0.282700	5.87995	9.73803	-0.65929	0.15592	9.23467
31-Aug-14	3.810000	3.481272	-0.328728	2.50165	4.69343	-0.05119	0.01346	4.65570
Total	42.256250	40.101924	-2.154326	65.570836	70.10681	-17.51546	1.97422	54.56557

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
25-Aug-14	11.12875	11.15906	0.030306	-0.61578	-0.79826	0.00000	0.00000	-0.79826
26-Aug-14	12.10175	12.03559	-0.066156	2.93956	2.75179	0.00000	0.00000	2.75179
27-Aug-14	11.50925	11.56361	0.054364	-2.03561	-2.80046	0.00000	0.00000	-2.80046
28-Aug-14	10.86425	11.01319	0.148941	-6.80472	-6.68612	0.94101	0.00000	-5.74511
29-Aug-14	11.05425	11.11111	0.056860	-1.77131	-1.62883	0.00000	0.00000	-1.62883
30-Aug-14	10.56000	10.60547	0.045468	-1.38971	-1.28447	0.00000	0.00000	-1.28447
31-Aug-14	8.96625	8.90485	-0.061398	0.19105	0.35843	0.00000	0.11905	0.47747
Total	76.184500	76.392885	0.208385	-9.486526	-10.08793	0.94101	0.11905	-9.02787

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.




Manager (SO/EA)